

State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

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INSPECTION REPORT

Partial: Complete: XX	X Exploration:
Inspection Date & Time:	9/13/2000 / 2:30p.m5:00p.m.
Date of Last Inspection:	8/23/2000

	Date	of Last Hispeci	10110/23/2	.000_			
Mir	ne Name: Gordon Creek 2, 7, and 8 County: Carb	oon Perm	nit Number:	ACT/007/0	016_		
	mittee and/or Operator's Name: Mountain Coal Compa						
	iness Address: P.O. Box 591, Somerset, Colorado 814						
	e of Mining Activity: Underground XXX Surfa		en. Plant	Other			
	npany Official(s): Chris Hansen, Dan Guy				7		
		l Official(s):	None				
	ather Conditions: Fair, Warm		1 TOILE				
Evi	oting Acres as: Descripted 2006 Distributed 2002	— Doggodad	Saa	ded			
Ctot	sting Acreage: Permitted 2286 Disturbed 20.3 Disturbed Tem	Regraded	n Bon	d Eorfaitura			
Stat	us: Exploration Active Inactive Iem	porary Cessand	n Bone	1 Fortenure			
	Reclamation (Phase I XXX Phase II Final	Bond Release	L1a6111	.ty Yea	ir)		
	DEVIEW OF BERMIT BERRORMANOE GRAND ARR	C A DEDMIT C	ONIDITION	DECLUDEMI	ZNITC		
1.	REVIEW OF PERMIT, PERFORMANCE STANDARD	oto morformonae etc	UNDITION I	REQUIREME	21112		
1.	 Substantiate the elements on this inspection by checking the appropriate performance standard. a. For <u>complete inspections</u> provide narrative justification for any elements not fully inspected unless element is not appropriate t 						
	the site, in which case check N/A.	demonts not fairy i	inspected diffes	9 0101110111 10 110	, арргориши то		
	b. For <u>partial inspections</u> check only the elements evaluated.						
2.	Document any noncompliance situation by referencing the NOV issue	ed at the appropriat	e performance	standard listed	below.		
3.							
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.							
		DVALILATED	NI/A CC	NANATENITE	NOW/ENE		
1		EVALUATED		OMMENTS	NOV/ENF		
	PERMITS, CHANGE, TRANSFER, RENEWAL, SALE	[X]		[X]			
	SIGNS AND MARKERS	[X]					
	TOPSOIL	[X]		[X]	П		
4.	HYDROLOGIC BALANCE:	FX F3	F 3	F3.73	F 3		
	a. DIVERSIONS	[X]		[X]			
	b. SEDIMENT PONDS AND IMPOUNDMENTS	[X]		[X]			
	c. OTHER SEDIMENT CONTROL MEASURES	[X]		[X]			
	d. WATER MONITORING	[X]	Π	[X]	П		
	e. EFFLUENT LIMITATIONS	[X]		[X]	П		
	EXPLOSIVES		[X]				
	DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES	[X]					
	NONCOAL WASTE	[X]	\Box		\Box		
	PROTECTION OF FISH, WILDLIFE AND RELATED		Ц		\Box		
	ENVIRONMENTAL ISSUES						
10.	SLIDES AND OTHER DAMAGE	[X]					

11. CONTEMPORANEOUS RECLAMATION [X][X] \Box 12. BACKFILLING AND GRADING 13. REVEGETATION [X][X] 14. SUBSIDENCE CONTROL [X] 15. CESSATION OF OPERATIONS [X] 16. ROADS: a. CONSTRUCTION/MAINTENANCE/SURFACING [X] [X] П [X]b. DRAINAGE CONTROLS 17. OTHER TRANSPORTATION FACILITIES \Box [X] \Box 18. SUPPORT FACILITIES/UTILITY INSTALLATIONS [X] 19. AVS CHECK (4th Quarter- April, May, June) [X] 20. AIR QUALITY PERMIT [X]21. BONDING & INSURANCE [X] [X]

INSPECTION REPORT

(Continuation sheet)

PERMIT NUMBER: ACT/007/016

DATE OF INSPECTION: 9/13/2000

(COMMENTS ARE NUMBERED TO CORRESPOND WITH TOPICS LISTED ABOVE)

1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE

UPDES permit #UTG04004 has one discharge point, 001A. The permit is currently in force and expires April 30, 2001.

The permit was renewed August 28, 1999. One condition was attached to the permit as follows:

"Mountain Coal Company, LLC will submit water quality data electronically to the Division for the Gordon Creek #2, #7 and #8 Mine beginning with data for the fourth quarter of 1999."

Second quarter water monitoring has been submitted electronically.

2. SIGNS AND MARKERS

The permit sign at the end of the county road had been painted over with orange spray paint as an indication for no trespassing. Apparently to keep individuals out during the ongoing archery season. The information was still visible through the paint.

3. TOPSOIL

The Coal waste that appeared along the reclaimed channel (Figure 1), has not changed in size or appearance since the two previous inspections. A site visit by the technical staff on July 20th concluded that "if no further exposure of coal material occurs, the three exposed pockets of coal do not significantly impact reclamation. However, if exposure continues, then remedial action needs to occur to assess the extent of the coal contamination and to remove the coal contaminated material and to bury the material beneath four feet of clean fill." Three photos of the areas were taken for reference and comparison (Figures 2, 3, and 4, photo page).

4B. HYDROLOGIC BALANCE: SEDIMENT PONDS AND IMPOUNDMENTS

The second quarter pond inspections for the 2, 7, & 8 Sediment Pond, Jacobs Pond, and Sweets Pond were conducted by Dan Guy on 6/23/2000. On the day of this inspection, the sediment and Jacob's ponds contained water.

4C. HYDROLOGIC BALANCE: OTHER SEDIMENT CONTROL MEASURES

The rock check dams treating the runoff from the Fan Portal area had been cleaned. The Operator plans to submit a request to the division to allow vegetation to act as the sediment control for the area pending completion of the vegetation assessment this fall.

4D. HYDROLOGIC BALANCE: WATER MONITORING

Data sheets for the second quarter water monitoring were reviewed. No anomalies were noted in the data.

INSPECTION REPORT

(Continuation sheet)

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4E. HYDROLOGIC BALANCE: EFFLUENT LIMITATIONS

UPDES discharge reports were reviewed for the second quarter. No discharge was reported for April, May, and June.

8. NONCOAL WASTE

Non-coal waste has surfaced in numerous areas throughout the site as noted in the previous complete and partial inspections. The material had been cleaned up as of the date of this inspection.

9. PROTECTION OF FISH, WILDLIFE, AND RELATED ENVIRONMENTAL VALUES

Wildlife continue to use the site for water and foraging.

13. REVEGETATION

The dominant plant species on site is alfalfa interspersed with perennial grasses, forbs, and some wild rose. Noxious weeds had been sprayed. However, several thistle remained that needed to be bagged. The top strand of wire on the upper fence was knocked down near Jacobs pond. Water was flowing from the fault above #7 Mine, Right Fork of Bryner Canyon, and Jacobs pond.

16B. ROADS: DRAINAGE CONTROLS

Along the county road and outside the disturbed area are rock check dams structures that the mine installed many years ago and have maintained until last fall (See Figures 4 & 5 below). Water in the pond by the check dam had disappeared through a piping hole. The channel was walked below the area and no outlet to the water was observed. The County Road Dept. fixed the piping hole prior to the inspection on 8/23/2000.

21. BONDING AND INSURANCE

Liberty Mutual Insurance Company holds the \$641,443.00 bond. St. Paul Fire & Marine Insurance Company carries a \$500,000 general liability coverage which expires 7/31/01.

Inspector's Signature:

Joseph C Helfrich #1

Date: September 20, 2000

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas & Mining.

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cc: James Fulton, OSM

Chris Hansen, Canyon Fuel Company Dan Guy, Blackhawk Engineering

Price Field office

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(PHOTOGRAPHS)



Figure 1



Figure 2



Figure 3



Figure 4